

WHEN YOU NEED TO BE SURE



CyFlex® Multi-Load Bank Control User Guide

Version 6

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Developed by SGS North America, Inc.

Version History

Version	Date	Revision Description
1	1/15/2014	Initial publication
2	8/23/2018	Format with SGS brand
3	4/7/2020	Retrofit to new template
4	2/16/2021	<p>Add examples of computed expressions and event handling when using an alternator as a dynamometer.</p> <p>Revised <i>Section 3.4</i> title on page 6 to <i>Configuring Real Power Control</i></p> <p>Added the following:</p> <ul style="list-style-type: none"> • <i>Section 3.6 Configuring the Generator to Behave as a Dynamometer</i> on page 8 • <i>Section 3.7 Converting the Torque Output Command from the Dyno Controller to an Electrical Power Request</i> on page 9 • <i>Section 3.8 Configuring the Voltage Regulator (VR) Control Loop</i> on page 9 • <i>Section 3.9 Getting Started</i> on page 11 • <i>Appendix D. Sample Efficiency Table</i> on page 19 • <i>Appendix E. Sample Speed Versus Voltage Table</i> on page 20 • <i>Appendix F. Sample Gen Labels File</i> on page 22 • <i>Appendix G. Event Response File</i> on page 37 • <i>Appendix H. Dyno Control Configuration</i> on page 48 • <i>Appendix I. Voltage Control Configuration</i> on page 52
5	12/6/2021	Removed inline usage content for <code>multi_lb_ctrl</code> and added hypertext linked cross-reference to its cyflex.com usage help in <i>Section 2 Starting the Program</i> on page 2
6	6/8/2022	Updated all hypertext linked cross-references to cyflex.com usage help descriptions

Document Conventions

This document uses the following typographic and syntax conventions.

- Commands, command options, file names or any user-entered input appear in Courier type. Variables appear in Courier italic type.
Example: Select the `cmdapp-relVersion-buildVersion.zip` file...
- User interface elements, such as field names, button names, menus, menu commands, and items in clickable dropdown lists, appear in Arial bold type.
Example: **Type**: Click **Select Type** to display drop-down menu options.
- Cross-references are designated in Arial italics.
Example: Refer to *Figure 1...*

- Click intra-document cross-references and page references to display the stated destination.

Example: Refer to *Section 1 Overview* on page 1.

The clickable cross-references in the preceding example are *1*, *Overview*, and on page 1.

CyFlex Documentation

CyFlex documentation is available at <https://cyflex.com/>. View **Help & Docs** topics or use the **Search** facility to find topics of interest.

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1 Overview

The load bank control program selects digital outputs for one or more electrical load banks that are used to absorb load from a generator set. The load banks can be of the resistive or reactive type and can be located on the same or different test stands. If they are located on separate stands, then certain variables must be shared between the stands using the CyFlex node linking feature.

Refer to the following for information on node-linked variables and computed expressions:

- [CyFlex Variables, Units and Computed Expressions](#)
- cyflex.com usage for [snode_link](#)

The program can also be combined with computed expressions, events, and control loops that will make the generator respond in nearly the same way as conventional dynamometer.

2 Starting the Program

Start the `multi_lb_ctrl` program in the CyFlex `go` script.

Refer to cyflex.com usage help for [multi_lb_ctrl](#) for command options.

3 Configuration File

The multi-load bank control program is configured with a keyword/value style specification file. Each keyword is preceded with the at sign (@) and must be spelled exactly as shown. The value is placed on the line following the keyword. Refer to *Appendix A. Sample Configuration File* on page 12 for a sample file.

The keywords can be entered in any order. They are described below.

3.1 Program Instances

Each instance of the program must have a registered name. It can be any valid task name but must be unique in the system. It is anticipated that a separate instance will be used for reactive and resistive load banks.

```
@LOADBANK_CONTROLLER_REGISTERED_NAME
    ResistiveControl
```

3.2 CyFlex Events

The program uses five CyFlex events. All are inputs and will be created by the task when it initializes if they have not been created elsewhere. The events can be shared with other instances of the load bank control task if desired.

1. The first CyFlex event, when set, will enable changes in the load that is applied to the genset. Until it is set, the program will do nothing. It must be reset after the freeze load event, explained next, is set.

```
@LOAD_CHANGE_ENABLE_EVENT_NAME
    ChangeLoadEv
```

2. The name of a CyFlex event that, when set, will cause the output values to be frozen at their present settings. The frozen load values are saved and can be restored later if desired.

```
@LOAD_FREEZE_EVENT_NAME
    FreezeLoadEv
```

3. The name of a CyFlex event that, when set, will cause all of the digital output relays to open. This is the only way to assure this state and should be done at the end of each test procedure and prior to engine shutdown.

```
@ZERO_LOAD_EVENT_NAME
    ClearLoadEv
```

4. The name of a CyFlex event that will cause the load values to be restored to the value they had when they were last frozen. Setting this event will not cause the load to change beyond restoring the previously frozen values.

```
@RESTORE_LOAD_EVENT_NAME
    RestoreLoadEv
```

5. The name of a CyFlex event that will cause the multi-load bank control task to exit. This is generally not used except by developers or during testing.

```
@RELEASE_TASK_EVENT_NAME
    StopKwCtrlEv
```


3.3 CyFlex Variables

The next series of keywords define CyFlex variables that are used to configure the program. Each label must be a valid CyFlex name. The variables will be created if they do not already exist when the program is started.

- Up to four labels for LOGICAL variables can be defined that indicate whether or not a load bank is in a condition to apply load to a generator set. The number of labels given with this keyword will define the total number of load banks available to the system. Separate logic, normally implemented with computed expressions, is used to set the value, which will normally be a logical summation of digital inputs received from the load bank. If the value of the variable is TRUE, then the load bank will not be used.

```
@LOAD_BANK_TROUBLE_LABELS
  LB1_Trouble    LB2_Trouble    LB3_Trouble    LB4_Trouble
```

- Up to four labels for LOGICAL variables can be defined that indicate whether or not a load bank is enabled for use with a generator set. The number of labels given with this keyword must equal the number of trouble labels (above) and must be in the same order as the trouble labels. Separate logic, normally implemented with computed expressions or test procedures, is used to set the values. The values must be TRUE before load is applied by the load bank.

```
@LOAD_ENABLE_LABELS
  LB1_LoadEnable LB2_LoadEnable LB3_LoadEnable
  LB4_LoadEnable
```

- Up to four labels for REAL variables can be defined that indicate the maximum load capability of the various load banks in the system. The number of labels given with this keyword must equal the number of trouble labels (above) and must be in the same order as the trouble labels. The values of these variables are set via computed expressions or test procedures and are normally static, though this is not required. Values can be derated dynamically if ambient conditions or other factors apply.

```
@LOAD_BANK_MAX_LOAD_LABELS
  LB1_MaxLoad    LB2_MaxLoad    LB3_MaxLoad    LB4_MaxLoad
```

- Up to three labels for REAL variables can be defined that indicate the requested load for each electrical phase of the genset. The number of labels given with this keyword must equal the number of columns in the digital output section of the configuration file described below. Values are set dynamically by test procedures or computed expressions. The difference between the minimum and maximum value should be limited to the value of the maximum load imbalance variable described below.

```
@DESIRED_LOAD_INPUT_LABELS
  PhaseA_RqstLoad  PhaseB_RqstLoad  PhaseC_RqstLoad
```

- The label of a REAL variable must be defined that indicates the maximum difference between the requested loads for all electrical phases of the genset. Values can be set dynamically by test procedures or computed expressions.

```
@LOAD_IMBALANCE_LIMIT_LABEL
  MaxLdImbalance
```

- The labels for a set of REAL variables must be defined that indicate the actual load requested from each load bank that has been enabled. Values are set by the load bank control program.

If the stand is a master controlling one or more slaves, then the values for the master stand represent the sum of the nominal ratings of the digital outputs requested. The values for the slave units should be fed into the inputs for the load bank control program on the slave stands.

```
@LOAD_OUTPUT_LABELS
```

```
LB_1_PH_A_Load    LB_1_PH_B_Load    LB_1_PH_C_Load
LB_2_PH_A_Load    LB_2_PH_B_Load    LB_2_PH_C_Load
LB_3_PH_A_Load    LB_3_PH_B_Load    LB_3_PH_C_Load
LB_4_PH_A_Load    LB_4_PH_B_Load    LB_4_PH_C_Load
```

- The label for an INTEGER variable must be defined that indicates the actual number of phases to which load should be applied. The value is set by a computed expression or test procedure. If multiple load banks are slaved together, the values on all stands must be the same. If the system has three phases but all phases are to always be loaded equally, then set the number to one.

```
@LOAD_BANK_NUM_PHASES_LABEL
```

```
NumPhases
```

- The load values and labels for a set of DIGITAL OUTPUT (DO) variables must be defined that contain the state of the outputs. The values are set by the load bank control program. Note that loads for phases A, B, and C do not necessarily need to be the same. Each line consists of:
 - The nominal load value that is applied to a phase if the DO is set TRUE – units must be included.
 - The labels for the DO variables that represents phases A, B, and C. The variables will be created if they do not already exist so it is important that Digital Output labels are created first unless the program is running on a development system.
 - A logical variable that indicates whether or not a load value should be used. The value of the logical variable can be set TRUE or FALSE with computed expressions or test procedures.
 - The list is terminated with a line that contains only a dollar sign (\$)

```
@LOAD_VALUES_AND_DO_LABELS
```

```
25[watt]    A1_25W    B1_25W    C1_25W    Use_25W
50[watt]    A1_50W    B1_50W    C1_50W    Use_50W
100[watt]   A1_100W   B1_100W   C1_100W   Use_100W_1
100[watt]   A2_100W   B2_100W   C2_100W   Use_100W_2
200[watt]   A1_200W   B1_200W   C1_200W   Use_200W_1
200[watt]   A2_200W   B2_200W   C2_200W   Use_200W_2
500[watt]   A1_500W   B1_500W   C1_500W   Use_500W_1
500[watt]   A2_500W   B2_500W   C2_500W   Use_500W_2
1.0[kw]     A1_1000W  B1_1000W  C1_1000W  Use_1000W_1
1.0[kw]     A2_1000W  B2_1000W  C2_1000W  Use_1000W_2
2.0[kw]     A1_2000W  B1_2000W  C1_2000W  Use_2000W_1
```

2.0[kw]	A2_2000W	B2_2000W	C2_2000W	Use_2000W_2
4.0[kw]	A1_4000W	B1_4000W	C1_4000W	Use_4000W_1
4.0[kw]	A2_4000W	B2_4000W	C2_4000W	Use_4000W_2
6.0[kw]	A1_6000W	B1_6000W	C1_6000W	Use_6000W_1
6.0[kw]	A2_6000W	B2_6000W	C2_6000W	Use_6000W_2
8.0[kw]	A1_8000W	B1_8000W	C1_8000W	Use_8000W_1
8.0[kw]	A2_8000W	B2_8000W	C2_8000W	Use_8000W_2

- The label of the DIGITAL OUTPUT (DO) variable for the master load switch variable value must be TRUE before the load bank control program will select an output load.

```
@MLS_LABEL
MasterLoad
```

3.4 Configuring Real Power Control

The multi load bank control program is only one part of the CyFlex system that can be used for controlling the load being applied to a generator set. If open loop switching to nominal settings is sufficient, then the program can work on its own. However, closed loop control is often desired to compensate for changes in load values from their nominal settings.

When closed loop control is desired, the standard CyFlex PID control task is applied in a relatively conventional manner. In systems where a single switch controls the load for all electrical phases, a single instance of the control task is used. Where both real and reactive control is desired, then two instances are required.

Six instances are used, three for real and three for reactive, for load banks that can manipulate each phase independently,

All instances of control for real power are configured in the same manner:

- Set the feedback variable to a measured value of electrical power:
 - The measured value can be for a single phase or for the entire generator set output.
 - The measurement should be sampled at a rate that is at least as fast as the controller to accomplish reliable control.
 - The measurement should be sufficiently filtered so that random noise on the signal is removed.
- Set the output of the control loop to a real variable that is mapped to the input of the multi load bank control program.
- Set the target value for the loop with any one of the following:
 - Standard CyFlex commands
 - User command scripts
 - Test procedures
 - Computed expressions

4. Define a feed forward variable and set the value to the desired load value at the same time as the loop target is set:
 - This can be done by a command script or by a test procedure.
 - Computed expressions can be used to arbitrate requests if desired.
5. Set P , I , and D gains as desired. However, since the output will be very close using the feed forward term, only modest integral correction is required.
6. Set output and/or integral bounds via CyFlex variables.
 - Output bounds can be used to prevent overloading a genset if the load bank capacity is larger than the generator set output.
 - Integral bounds can prevent wind-up in circumstances where the desired load cannot be reached.

Refer to *Appendix B. Sample Real Power Control Specification* on page 15 for an example configuration file.

3.5 Configuring Reactive Power Control

Multiple approaches to controlling the reactive power on a generator set can be used depending on the desired user target. If the object of the controller is to set a reactive value directly, then the measured value is adjusted until the target is achieved.

If power factor is to be the controlled parameter, then some intermediate calculations may be necessary:

- The output of the control loop should be a real variable that represents the reactive power that is to be applied to the generator set.
- The loop output is mapped to the load bank controller input.
- The desired power factor must be converted to desired reactive power using a computed expression that is a function of desired PF and measured or desired real power.
- The loop target and feed forward variables are set to the desired reactive power.
- Similar integral gains to those used for real power should be used on reactive power.

Refer to *Appendix C. Sample Reactive Power Control Specification* on page 17 for an example configuration file.

3.6 Configuring the Generator to Behave as a Dynamometer

The various capabilities of CyFlex can be linked together so that a generator/load bank combination can act the same as a dynamometer and respond to speed and torque commands.

Execute the following steps to configure the generator to behave as a dynamometer:

1. Modify a voltage regulator that accepts an analog input to adjust the alternator output voltage:
 - a. Using the manual adjustment potentiometer on the voltage regulator, set the nominal output voltage at the highest allowable operating speed to be 4-5% below the maximum voltage rating of the load bank.
 - b. Adjust or disable the Under Frequency Roll Off (UFRO) settings so that the generator can produce sufficient electrical power to load the engine at lower speeds.
2. Calculate filtered engine speed and torque values based on measured frequency, electrical power, and alternator efficiency. Note the following:
 - Speed may be measured directly or may be calculated as $(X * \text{electrical frequency})$ where the value of X depends on the number of alternator poles. For larger engines where the 60 Hz speed is 1800 rpm, X equals 30.
 - Engine torque is calculated as $(\text{electrical power} / \text{generator efficiency})$ or may be measured directly with an in-line torque meter.
 - The alternator efficiency is normally published by the manufacturer for 50 and 60 Hz (1500 and 1800 rpm for larger alternators) but the curves often do not go down to very low loads.
 - Filling in the table for speeds and loads other than those published requires good engineering judgement. Errors in efficiency will result in calculating the wrong engine torque.
 - Use a 3D table to store the efficiency values as shown in *Appendix D. Sample Efficiency Table* on page 19.. For this example, the output from the table is called `AltTableEff`.
 - The 3D table mentioned above was generated by using an inline meter to measure torque directly and then calculating efficiency from $(\text{measured electrical power} / \text{measured engine power})$.
 - Once the efficiency table is completed, the in-line torque meter is no longer required except as a calibration device.
 - The efficiency table can be used for other similarly sized alternators.
 - The speed and torque variables for control in the special channels file must be set to the above calculated or measured variables.
3. Configure the dynamometer control loop:
 - a. Send the output to a real variable that has units of percent (pct.), Use `dyno_cmd` for this example.
 - b. Multiply the `dyno_cmd` times the maximum engine torque in a computed expression to arrive at a commanded torque: `dyno_cmd_torq`.

- c. For engine control modes one and two, set the PID gains to zero and specify a feed forward variable which is the torque reference value times the maximum engine torque: $\text{Torque_RF} * \text{max_eng_torque}$.
 - d. In control modes four and five, set the PID gains as required to control speed. The feed forward value is generally set to zero but may be used if desired and an appropriate control model is available.
 - e. Set reasonable output bounds according to the engine being tested.
4. Configure the throttle control loop as is normally done.

3.7 Converting the Torque Output Command from the Dyno Controller to an Electrical Power Request

Execute the following steps to convert the torque output command from the dyno controller to an electrical power request to the multi load bank control program:

1. Multiply the speed reference value (Speed_RF) by the desired torque command to obtain the desired engine power:

$$\text{DesiredEnginePwr} = \text{Speed_RF} * \text{dyno_cmd_torq}$$

2. Multiple the desired engine power is by the alternator efficiency at the desired generator operating condition to obtain the desired electrical load:

$$\text{DesiredAltPower} = \text{AltTableEff} * \text{DesiredEnginePwr}$$

The alternator efficiency above is taken from the 3D table mentioned earlier.

3. Correct the desired power. Because the published electrical increments for the load bank are only valid at the nameplate voltage, and because the output voltage of the alternator depends on the engine speed, a correction to the desired power must be made. This correction requires two steps:
 - a. A table of speed versus nominal alternator voltage must be created. Refer to Appendix E. *Sample Speed Versus Voltage Table* on page 20 for an example.
 - b. The desired electrical load found above must be multiplied by:

$$(\text{Nameplate voltage} / \text{table voltage}) ^ 2$$

4. The final formula for desired electrical load in CyFlex looks like:

$$\text{Speed_RF} * \text{dyno_cmd_torq} * \text{AltTableEff} * @\text{pow}(\text{AltNamePlateVolts} / \text{AltTableVolts}) , 2[\text{none}])$$

3.8 Configuring the Voltage Regulator (VR) Control Loop

When configuring the alternator to behave as a dynamometer, a CyFlex User Loop is set up with an analog output that is directed to the voltage regulator. This loop is used to bias the alternator output voltage so that load settings between the discrete load bank steps can be achieved. Logic implemented by the event response program decides when to set the dyno and voltage controllers in open and closed loop.

Note the following:

- When the engine is in control modes one or two where the dyno (alternator) is controlling torque:

- The dyno loop uses feed forward only and that value is based on the desired engine power. It will not change until a new setpoint is requested. Therefore, in these engine control modes, the dyno controller should always stay in closed loop.
 - Switching from open to closed loop and back again may cause the feed forward term to be carried to the integral term, doubling the output. This behavior is inherent with the old CyFlex control task (`ctrl_task`) but can be turned off with the new one (`eng_ctrl_task`).
- The voltage regulator loop uses a calculated value for load bank requested power *error* as the feedback value.
 - The target for this loop is always set to zero.
- While the desired torque is ramping (`Torque_RF` != `Torque_TR`), the voltage regulator control is set to open loop.
- When the ramping is complete, and a user selectable time delay has been met, the voltage regulator:
 - Integral term is reset
 - Controller is set to closed loop
 - Gains are set for engine control modes one and two
 - A freeze load event is sent to the multi load bank control program which causes the switch settings to be fixed
 - Control loop will adjust the alternator output voltage slightly to bring the desired power error to zero
 - Output limits on the VR loop should be set such that the maximum safe voltage of the load bank is not exceeded. This can easily be done with a computed expression.
- When the engine control mode is four or five:
 - The dyno uses conventional PID gains to control speed
 - While the desired speed is ramping (`Speed_RF` != `Speed_TR`), the dyno is in closed loop and the voltage regulator is set to open loop
 - When ramping is complete, the speed is within tolerance, and a user selectable delay has been met:
 - The dyno controller is set to open loop
 - The voltage controller:
 - Integral term is reset
 - Is set to closed loop
 - Gains are set for speed control

3.9 Getting Started

Execute the following steps before activating the system:

1. Take the engine to the speed where the alternator produces the nameplate voltage of the load bank
2. Manually set each digital output or switch ON/OFF and ensure that the load bank is producing very close to the advertised load
 - a. Fix any digital output, switch, relay, or load resistor that is found to be defective.
3. Double check to see that the voltage out of the generator matches the table that was created earlier. Experience shows that periodic VR adjustments might be required
4. Make sure that the `gen_labels` file contains the correct maximum alternator and load bank capacity.
5. Make sure that the rated and torque peak torque values in the engine specifications file are correct
6. Make sure that the special channels file contains the correct variable names for speed and torque control
7. Set all logical variables true that represent whether a load step is working or not. These variables are normally defined in a `gen_labels` file and must be manually set `TRUE` or with a command script since logical variables are set `FALSE` at system startup
8. Check the Dyno and Load Bank Error controller states:
 - a. Only one controller should be in closed loop at a time when running in engine modes four or five.
 - b. The Dyno controller will always stay in closed loop when in engine modes one or two.

@Note:

This document does not cover using an alternator for control modes three or six

Appendices

Appendix A. Sample Configuration File

```

# the name of this instance of
# the program - variables that are
# created will be owned by this name

@LOADBANK_CONTROLLER_REGISTERED_NAME
    ResistiveControl

# NOTE: all events listed are inputs to
#       this program - none are outputs

# the name of the event that will enable
# changes in load

@LOAD_CHANGE_ENABLE_EVENT_NAME
    ChangeLoadEv

# the name of the event that will
# cause the load to be frozen at the
# current requested value

@LOAD_FREEZE_EVENT_NAME
    FreezeLoadEv

# the name of the event that will set
# the load to zero - it is the only
# safe way to assure that all relays
# are open

@ZERO_LOAD_EVENT_NAME
    ClearLoadEv

# the name of the event that will
# set load back to the value when
# it was frozen

@RESTORE_LOAD_EVENT_NAME
    RestoreLoadEv

# the name of the event that will
# cause this instance of the control
# task to die

@RELEASE_TASK_EVENT_NAME
    StopKwCtrlEv

# NOTE: unless stated explicitly,
#       all variables are inputs
#       to this program - if they
#       do not exist at the start
#       of execution of this program
#       they will be created

# labels for up to four logical
# variables that will indicate
# whether a load bank has a problem

# NOTE - the number of labels for this
#       keyword will establish the
#       number of load banks being
#       controlled - similar

```

```

# keywords must have the same
# number of entries

@LOAD_BANK_TROUBLE_LABELS
    LB1_Trouble    LB2_Trouble    LB3_Trouble    LB4_Trouble

# labels for up to four logical
# variables that will indicate
# whether load can be applied
# to a particular load bank - the
# labels MUST be in the same order
# as the trouble labels

@LOAD_ENABLE_LABELS
    LB1_LoadEnable LB2_LoadEnable LB3_LoadEnable LB4_LoadEnable

# labels for up to four real variables
# that will contain the maximum load
# that should be requested from a
# particular load bank - useful when
# load banks are of different sizes

@LOAD_BANK_MAX_LOAD_LABELS
    LB1_MaxLoad    LB2_MaxLoad    LB3_MaxLoad    LB4_MaxLoad

# labels for up to three real variables
# that will indicate the desired load
# for each phase - values are taken
# as phases A, B, and C

@DESIRED_LOAD_INPUT_LABELS
    PhaseA_RqstLoad  PhaseB_RqstLoad  PhaseC_RqstLoad

# the label of a real variable that
# will contain the maximum load
# imbalance that can be applied -
# the maximum load for a phase will
# be limited to this value above
# the minimum load requested

@LOAD_IMBALANCE_LIMIT_LABEL
    MaxLdImbalance

# labels for up to four groups of up to
# three variables in each group that
# will show how much load is being
# absorbed by each phase of the
# various load banks - these labels
# represent program OUTPUTS

# NOTE: outputs for load banks other
# than the local one must be
# node-linked to the slave
# computers, evaluated with
# computed expressions, and used
# as desired load inputs

@LOAD_OUTPUT_LABELS
    LB_1_PH_A_Load  LB_1_PH_B_Load  LB_1_PH_C_Load
    LB_2_PH_A_Load  LB_2_PH_B_Load  LB_2_PH_C_Load
    LB_3_PH_A_Load  LB_3_PH_B_Load  LB_3_PH_C_Load
    LB_4_PH_A_Load  LB_4_PH_B_Load  LB_4_PH_C_Load
    
```

```

# the label for the integer variable
# that will contain the number of
# phases that are connected for the
# genset under test

@LOAD_BANK_NUM_PHASES_LABEL
    NumPhases

# up to 48 groups of variable labels
# that represent the load values
# for each digital output - labels are
# to be entered in the order of
# phase A, B, C, and validity logical -
# valid CyFlex units for real power
# must be used

# NOTE: the load value represents the
#       load per phase

@LOAD_VALUES_AND_DO_LABELS
    25[watt]      A1_25W      B1_25W      C1_25W      Use_25W
    50[watt]      A1_50W      B1_50W      C1_50W      Use_50W
    100[watt]     A1_100W     B1_100W     C1_100W     Use_100W_1
    100[watt]     A2_100W     B2_100W     C2_100W     Use_100W_2
    200[watt]     A1_200W     B1_200W     C1_200W     Use_200W_1
    200[watt]     A2_200W     B2_200W     C2_200W     Use_200W_2
    500[watt]     A1_500W     B1_500W     C1_500W     Use_500W_1
    500[watt]     A2_500W     B2_500W     C2_500W     Use_500W_2
    1.0[kw]       A1_1000W    B1_1000W    C1_1000W    Use_1000W_1
    1.0[kw]       A2_1000W    B2_1000W    C2_1000W    Use_1000W_2
    2.0[kw]       A1_2000W    B1_2000W    C1_2000W    Use_2000W_1
    2.0[kw]       A2_2000W    B2_2000W    C2_2000W    Use_2000W_2
    4.0[kw]       A1_4000W    B1_4000W    C1_4000W    Use_4000W_1
    4.0[kw]       A2_4000W    B2_4000W    C2_4000W    Use_4000W_2
    6.0[kw]       A1_6000W    B1_6000W    C1_6000W    Use_6000W_1
    6.0[kw]       A2_6000W    B2_6000W    C2_6000W    Use_6000W_2
    8.0[kw]       A1_8000W    B1_8000W    C1_8000W    Use_8000W_1
    8.0[kw]       A2_8000W    B2_8000W    C2_8000W    Use_8000W_2
$

# terminate the list with a "$"

# the label of the digital output that
# controls the master load control -
# outputs will not be changed if the
# master load control is open

@MLS_LABEL
    MasterLoad
    
```

Appendix B. Sample Real Power Control Specification

```

# Name: /specs/ctrl_specs.<PID_LOOP>

@USER_LOOP_CTRLER
#   label      command      interval      open-loop
#   root      control units  ramp rate
#   RealPwrPhA  kw          MED          0

@CTRLER_FEEDBACK_VRBL
#   label      closed-loop      error-term
#   ramp rate      tolerance
#   RealPwrPhAMsd  0          0.025

@USER_LOOP_VRBL_OPTS_TR
#   display      history      history
#   precision      active      tolerance
#   3            yes          1

@USER_LOOP_VRBL_OPTS_ER
#   display      history      history
#   precision      active      tolerance
#   3            yes          1

@USER_LOOP_VRBL_OPTS_IT
#   display      history      history
#   precision      active      tolerance
#   3            yes          1

@USER_LOOP_VRBL_OPTS_PT
#   display      history      history
#   precision      active      tolerance
#   3            yes          1

@USER_LOOP_VRBL_OPTS_CM
#   display      history      history
#   precision      active      tolerance
#   3            yes          1

@CTRLER_GAINS
#   proportional      integral      derivative
#   0.0              0.1          0

@CTRLER_INTEGRAL_BOUND_LABELS
# Lower      Upper
RealPwrIntLB  RealPwrIntUB

@CTRLER_OUTPUT_BOUNDS
# lower      upper
# 0          30

@CTRLER_FEED_FORWARD
#   label      active      gain
#   RealPwrPhASetpt  YES          1

@CTRLER_OUTPUT_CHAN

```



```
# RV Target          Bias Gain Filter
RV RealPwrPhARqstPID 0    1    0

$END
```

Appendix C. Sample Reactive Power Control Specification

```

# Name: /specs/ctrl_specs.<PID_LOOP>

@USER_LOOP_CTRLER
# label command interval open-loop
# root control units ramp rate
# ReacPwrPhA kw MED 0

@CTRLER_FEEDBACK_VRBL
# label closed-loop error-term
# ramp rate tolerance
# ReacPwrPhAMsd 0 0.01875

@USER_LOOP_VRBL_OPTS_TR
# display history history
# precision active tolerance
# 3 yes 1

@USER_LOOP_VRBL_OPTS_ER
# display history history
# precision active tolerance
# 3 yes 1

@USER_LOOP_VRBL_OPTS_IT
# display history history
# precision active tolerance
# 3 yes 1

@USER_LOOP_VRBL_OPTS_PT
# display history history
# precision active tolerance
# 3 yes 1

@USER_LOOP_VRBL_OPTS_CM
# display history history
# precision active tolerance
# 3 yes 1

@CTRLER_GAINS
# proportional integral derivative
# 0.0 0.1 0

@CTRLER_INTEGRAL_BOUND_LABELS
# Lower Upper
# ReacPwrIntLB ReacPwrIntUB

@CTRLER_OUTPUT_BOUNDS
# Lower Upper
# 0 30

@CTRLER_FEED_FORWARD
# label active gain
# ReacPwrPhASetpt YES 1

@CTRLER_OUTPUT_CHAN

```



```
# RV Target          Bias Gain Filter
RV ReacPwrPhARqstPID 0    1    0

$END
```

Appendix D. Sample Efficiency Table

```

# Description

Efficiency table as a f() of speed and power
# Table Type      Table Name
  5                loc_two_d_4

# x units      y units      z units
  rpm          kw          pct

# x label
  ctl_spd

# x coordinate values
  -1          650          900          1200          1500          1800          2100          3000
# y/z coordinate pairs
# kW Eff  kW Eff  kW Eff  kW Eff  kW Eff  kW Eff  kW Eff  kW Eff
-1  9  0.6  9  10  48  12  48  -1  10  8  20  -1  10  -1  10
11  28  2.8  28  38  80  50  80  20  46  49  66  116  66  116  66
20  45  6  45  56  85  111  89  135  86  158  87  231  88  231  88
40  55  9.2  55  74  88  112  89  214  91  253  91  463  94.5  463  94.5
61  63  12  63  92  89  173  91  388  95.4  348  93  694  95.85  694  95.85
81  70  15.5  70  110  89  223  93  465  96.0  443  94  925  96.55  925  96.55
101  70  19  70  128  91  295  94  620  96.6  719  96.0  1157  96.95  1157  96.95
121  72  22  72  137  91  356  95  681  96.9  863  96.79  1388  97.15  1388  97.15
142  72  24.5  72  173  92  393  96.5  795  96.9  1006  96.85  1619  97.25  1619  97.25
162  78  31  78  259  92  449  96.45  908  96.8  1150  96.80  1851  97.3  1851  97.3
182  81  38  81  291  91  505  96.4  1022  97.0  1294  96.68  2082  97.25  2082  97.25
202  81  43.5  81  324  91  561  96.35  1135  96.8  1438  96.53  2313  97.2  2313  97.2
223  84  57  84  356  90  617  96.2  1249  96.7  1582  96.30  2544  97.15  2544  97.15
    
```


Appendix E. Sample Speed Versus Voltage Table

```

#####
#                               USE THIS FOR 1.5 MW ALTERNATOR                               #
#####

#revision code
@AUG07

# user comment
no comment

#    last calibrated on: Thu May 08 22:51:00 2014
#next calibration due on: 05/07/2015

#last_cal(time_t)      cal_interval
1399603860      52[week]

#Calibration Method
NA

#Technician
NA

#Description
NA

#calibration units
#eng_units  raw_units
  V          RPM

# calibration limits
#  min_cal_range  max_cal_range  tolerance  tolerance_units
  0[V]           500[V]         1          V

#MUA Instance Name
none

#Sensor Model
mx342

```

```
#Sensor Serial Number  
na
```

```
#Sensor Range Units  
V
```

```
#Sensor range limits  
# lower_limit      upper_limit  
  0[V]             600[V]
```

```
#type_code  
LONG_INTERPOLATION
```

```
#number of points  
17
```

#	RPM	V
0	0	
750	208	
800	220	
900	244	
1000	267	
1100	291	
1200	315	
1300	340	
1400	368	
1500	395	
1600	421	
1700	450	
1800	480	
1900	486	
2000	491	
2100	498	
3000	500	

Appendix F. Sample Gen Labels File

```

VERSION_2 (do not remove this line)
@REG_NAME
GL_Cntrl

# *****
# Real variables section
# *****

#*****
#
# Calculate torque flange variables
#
#*****

# label      units      format  initial_value  interval/event  hst_flag  tolerance
TargetPwr    kw           1       -              FAS             NO         1 -
SPEED_RF * dyno_cmd_trq

# label      units      format  initial_value  interval/event  hst_flag  tolerance
TargetEff    pct         3       -              FAS             NO         1 -

@long_3d_comp( TargetPwr, 4[none])

# Torque flange filter factor
# label      units      format  initial_value  interval/event  hst_flag  tolerance
HBM_FF       none       3       .995           -              NO         1 -

-

# Calculated power from a torque flange
# label      units      format  initial_value  interval/event  hst_flag  tolerance
EngPwrTF     kw         2       -              FAS             NO         1 -
SPEED * HBM_TORQUE

# Calculated efficiency when using a torque flange
# label      units      format  initial_value  interval/event  hst_flag  tolerance
Eff_calc     pct         3       0              FAS             NO         1 -
    
```

LdbnkPwr / EngPwrTF

```

# The filtered alternator efficiency
# The new value = [(1 - filt) * input value] + [filt * last value]
# label      units      format  initial_value  interval/event  hst_flag  tolerance
FltrdCalcEff  pct          3        -             MED            OFF        1 -
((1[none] - AltrnFltrCoeff) * Eff_calc) + (AltrnFltrCoeff * Eff_calc)

# Filtered torque flange torque
# label      units      format  initial_value  interval/event  hst_flag  tolerance
HBM_TORQUE   N_M          1        -             MED            OFF        1 -
((1[none] - HBM_FF ) * HBM_TORQUE_Flt1) + ( HBM_TORQUE_Flt1 * HBM_FF )

#*****
#
# End calculate torque flange variables
#
#*****
    
```

```

*****
#
# Variables for speed/power calculation and control
#
*****

# Calculate the average voltage from the 3 individual phase measurements
# label      units      format  initial_value  interval/event  hst_flag  tolerance
AvgVolt      V          1      -              FAS            OFF        1 -
(LB_a_V + LB_b_V + LB_c_V) / 3[none]

# Calculate the average current from the 3 individual phase measurements
# label      units      format  initial_value  interval/event  hst_flag  tolerance
AvgCrnt      A          1      -              FAS            OFF        1 -
(LB_a_A + LB_b_A + LB_c_A) / 3[none]

# If the current is > 0 then use it, else set it to 0. This
# is to get away from having a negative (motoring) power/torque.
# label      units      format  initial_value  interval/event  hst_flag  tolerance
AvgCrntGt0   A          1      -              FAS            OFF        1 -
if (AvgCrnt >= 0[A]) then AvgCrnt else 0[A]

# The Electrical power consumed by load bank
# P(kw)= sqrt(3) x PF x I(a) x V(L-L)/1000
# Power factor (PF) = 1 for resistive load banks.
# 1.7205080757 = sqrt(3)
# CyFlex takes care of dividing by 1000

# label      units      format  initial_value  interval/event  hst_flag  tolerance
LdbnkPwr     kw          2      -              FAS            OFF        1 -
AvgVolt * AvgCrntGt0 * 1.73205080757[none]

##### Black 1.15MW Alt. loc_two_d_4.tbl

# The alternator efficiency is taken from a 3D table
# label      units      format  initial_value  interval/event  hst_flag  tolerance
AltrnEff     pct          4      96             FAS            OFF        1 -
@long_3d_comp( LdbnkPwr, 4[none])

```

```

# The alternator efficiency will be recursively filtered
# label      units      format  initial_value  interval/event  hst_flag  tolerance
AltrnFltrCoeff none      2       0.8            -                OFF        1 -
-

# The filtered alternator efficiency
# The new value = [(1 - filt) * input value] + [filt * last value]
# label      units      format  initial_value  interval/event  hst_flag  tolerance
FltrdAltrnEff pct       4       -              FAS            OFF        1 -
((1[none] - AltrnFltrCoeff) * AltrnEff) + (AltrnFltrCoeff * FltrdAltrnEff)

# The engine power including LdbnkPwr and alternator efficiency.
# The value will be set to zero when the speed is very low.
# label      units      format  initial_value  interval/event  hst_flag  tolerance
EngPower     HP         1       -              FAS            OFF        1 -
SpeedGT400 * (LdbnkPwr / FltrdAltrnEff)

# Map the actual speed measurement to the variable used
# in this generic file.
# label      units      format  initial_value  interval/event  hst_flag  tolerance
Speed        rpm        1       -              FAS            OFF        1 -
SPEED

# Calculated Torque from calculated power and measured Speed
# label      units      format  initial_value  interval/event  hst_flag  tolerance
raw_trq      n_m       1       -              FAS            OFF        1 -
EngPower / SPEED

# Torque will be filtered and this variable allows the user
# to change the filter coefficient on the fly.
#label      units      format  initial_value  interval/event  hst_flag  tolerance
TrqFltrCoeff none      1       0.9            -                OFF        1 -
-

# The new value = [(1 - filt) * input value] + [filt * last value]
#label      units      format  initial_value  interval/event  hst_flag  tolerance
Torque       n_m       1       -              MED            OFF        1 -
((1[none] - TrqFltrCoeff) * raw_trq) + (TrqFltrCoeff * Torque)

```

```

# Just to make PAM happy with units
# label      units      format  initial_value  interval/event  hst_flag  tolerance
dyn_cm_pam   %             1      -              FAS             OFF        1 -
Dyno_CM * 100[%]

##### UPDATE THESE VALUES PER COMPONENTS BEING USED #####

# Rating of the loadbank
# label      units      format  initial_value  interval/event  hst_flag  tolerance
RatedLdbnkPwr  KW          0      1950           -              OFF        1 -
-

# Continuous rating of the alternator
# label      units      format  initial_value  interval/event  hst_flag  tolerance
RatedAltOutpt  KW          0      1500           -              OFF        1 -
-

# Some alternators will allow higher ratings for short periods
# of time so the multiplier can be changed from something other
# than 1.0
# label      units      format  initial_value  interval/event  hst_flag  tolerance
OvrRatedAltOutpt  KW          0      -              -              OFF        1 -
1.0[none] * RatedAltOutpt

# Maximum KW that we will let multi_lb_ctrl apply.
# We'll allow the overrated alternator output for up to 1hr
# cumulative in 6hrs, else we will be at the rated output of the alternator
# If the alternator is more than the loadbank is capable of,
# max is max of loadbank
# label      units      format  initial_value  interval/event  hst_flag  tolerance
MaxLdbnkLd     KW          0      -              -              OFF        1 -
if (RatedAltOutpt <= RatedLdbnkPwr) then RatedAltOutpt else RatedLdbnkPwr

# Variable used later. Just renaming of the rated torque.
# label      units      format  initial_value  interval/event  hst_flag  tolerance
MaxEngTorq     n_m         0      -              -              OFF        1 -
if (ra_torq > tp_torq) then ra_torq else tp_torq
    
```

```
##### END UPDATE THESE VALUEs PER COMPONENTS BEING USED #####

# Real variable set from output of dyno control loop in percent
# label      units      format  initial_value  interval/event  hst_flag  tolerance
dyno_cmd     pct          2       -              -              OFF        1 -
-

# Dyno commanded value converted to n_m
# label      units      format  initial_value  interval/event  hst_flag  tolerance
dyno_cmd_trq n_m          2       -              FAS           OFF        1 -
dyno_cmd * MaxEngTorq/100[pct]

# Feedforward calculation for the alternator controller which is
# only used when the alternator is controlling torque
# label      units      format  initial_value  interval/event  hst_flag  tolerance
DynoFdFrwrd pct          2       -              FAS           OFF        1 -
if (EngCtrlMode == 1[none] || EngCtrlMode == 2[none]) \
  then (TORQUE_RF / MaxEngTorq) else 0[pct]
###  then (HBM_TORQUE_RF / MaxEngTorq) else 0[pct]

# The nameplate voltage for the loadbank
# label      units      format  initial_value  interval/event  hst_flag  tolerance
LdbnkRaVolt  volt          0       480            -              OFF        1 -
-

# The speed used to get the nominal alternator voltage is filtered
# using this filter factor
# label      units      format  initial_value  interval/e vent  hst_flag  tolerance
TblSpeedFltrCoeff none       3       0.95           -              OFF        1 -
-

# The filtered speed used to find the maximum voltage produced by
# the AVR
# label      units      format  initial_value  interval/event  hst_flag  tolerance
TblSpeed     RPM          3       -              FAS           OFF        1 -
### ((1[none] - TblSpeedFltrCoeff) * SPEED) + (TblSpeedFltrCoeff * TblSpeed)
```


SPEED_RF

```

# The filtered speed error
# label      units      format  initial_value  interval/event  hst_flag  tolerance
TblSpeedER   RPM        3      -              FAS             OFF        1 -
((1[none] - TblSpeedFltrCoeff) * SPEED_ER) + (TblSpeedFltrCoeff * TblSpeedER)

# The nominal voltage taken from a table of voltage vs speed
# label      units      format  initial_value  interval/event  hst_flag  tolerance
TblVolt      V          3      -              FAS             OFF        1 -
@cal_table( TblSpeed , 'volt_vs_speed')

# The voltage correction to apply to the requested load for
# load bank control
# label      units      format  initial_value  interval/event  hst_flag  tolerance
VoltCrct    none       3      -              FAS             OFF        1 -
if (@pow( LdbnkRaVolt/TblVolt , 2[none]) < 8[none]) \
    then @pow( LdbnkRaVolt/TblVolt , 2[none]) else 8[none]

# The restored value. Also used to do "open loop" ldbank settings.
# (for starts, etc.)
#label      units      format  initial_value  interval/event  hst_flag  tolerance
LdbnkRestLd  kw          1      -              FAS             OFF        1 -
-

# The value sent to multi_lb_ctrl
# label      units      format  initial_value  interval/event  hst_flag  tolerance
LdbnkReqLd   kw          1      -              FAS             OFF        1 -
if UseRestoredVals then LdbnkRestLd else ((dyno_cmd_trq * TblSpeed) * \
    VoltCrct * TargetEff )

# This variable is used by the load bank control process as an output
# of the load that is being requested
# label      units      format  initial_value  interval/event  hst_flag  tolerance
LdbnkOutputLd  kw        1      0.0            -              OFF        1.00
-

# The error from multi_lb_ctrl output vs what is requested.

```

```

# label      units      format  initial_value  interval/event  hst_flag  tolerance
LdbnkErrLd   kw          4       -              FAS             OFF        1 -
LdbnkReqLd - LdbnkOutputLd

# The error from multi_lb_ctrl output vs what is requested.
# Changed the Speed error to TblSpeedER/SPEED_RF instead of TblSpeedER/TblSpeed.
# The percentage error should be based on absolute error vs reference
# label      units      format  initial_value  interval/event  hst_flag  tolerance
LdbnkErr     pct          2       -              FAS             OFF        1 -
if ((EngCtrlMode == 1[none] || EngCtrlMode == 2[none])) \
### then ( ( HBM_TORQUE_RF - HBM_TORQUE ) / HBM_TORQUE_RF ) \
### else if( ( EngCtrlMode == 4[none] || EngCtrlMode == 5[none] ) ) \
### then (-TblSpeedER/SPEED_RF) else 0[pct]
    then ( ( TORQUE_RF - TORQUE ) / TORQUE_RF ) \
    else if( ( EngCtrlMode == 4[none] || EngCtrlMode == 5[none] ) ) \
    then (-TblSpeedER/SPEED_RF) else 0[pct]

# Dyno controller integral lower bound
# label      units      format  initial_value  interval/event  hst_flag  tolerance
DynoIntLB    pct          2       -15            -              OFF        1 -
-

# Dyno controller integral upper bound
# label      units      format  initial_value  interval/event  hst_flag  tolerance
DynoIntUB    pct          2       15            -              OFF        1 -
-

# AVR bias controller integral lower bound
# label      units      format  initial_value  interval/event  hst_flag  tolerance
LdbnkErrIntLB  pct          2       -15            -              OFF        1 -
-

# AVR bias controller integral upper bound
# label      units      format  initial_value  interval/event  hst_flag  tolerance
LdbnkErrIntUB  pct          2       5              FAS             OFF        1 -
if AvgVolt < 450[volt] then 10[pct] else 3[pct]

# AVR bias controller lower bound
# label      units      format  initial_value  interval/event  hst_flag  tolerance
LdbnkErrOutLB  pct          2       -15            -              OFF        1 -

```

```

-

# AVR bias controller upper bound
# label          units      format  initial_value  interval/event  hst_flag  tolerance
LdbnkErrOutUB   pct        2       5              FAS             OFF        1 -
if AvgVolt < 450[volt] then 10[pct] else 3[pct]

# The lower bound for the error ratio calculation
# label          units      format  initial_value  interval/event  hst_flag  tolerance
LdbnkErrRatLB   pct        2       -5             -               OFF        1 -
-

# The upper bound for the error ratio calculation
# label          units      format  initial_value  interval/event  hst_flag  tolerance
LdbnkErrRatUB   pct        2       5              -               OFF        1 -
-

# The error ratio calculation stated in terms of load bank applied error
# vs actual loadbank power
# label          units      format  initial_value  interval/event  hst_flag  tolerance
LdbnkErrRat     pct        2       -              FAS             OFF        1 -
if (LdbnkReqLd > 1[kw]) \
  then (if (LdbnkErrLd/LdbnkPwr) < LdbnkErrRatLB \
    then LdbnkErrRatLB \
    else if (LdbnkErrLd/LdbnkPwr) > LdbnkErrRatUB \
      then LdbnkErrRatUB \
      else (LdbnkErrLd/LdbnkPwr)) \
  else 0[pct]

# Gain multiplier for the bias voltage calculation
# label          units      format  initial_value  interval/event  hst_flag  tolerance
AltrnBiasVltGain none       2       1              -               OFF        1 -
-

# The new voltage that should be output from the alternator. Will be higher or lower
# than average voltage based on power being higher or lower than requested.
# label          units      format  initial_value  interval/event  hst_flag  tolerance
AltrnBiasVlt     volt        2       -              FAS             OFF        1 -
if ( AvgVolt + ( AvgVolt * ( AltrnBiasVltGain * LdbnkErrRat ))) <= LdbnkRaVolt \

```

```

then ( AvgVolt + ( AvgVolt * ( AltrnBiasVltGain * LdbnkErrRat ))) \
else LdbnkRaVolt

# This variable is used by the load bank control process as a limit on
# the load imbalance between phases if controlled independently
# label          units  format initial_value interval/event hst_flag  tolerance
MaxLoadImbalance kw      1      0.0          -              off        1.00
-

# Calculate the time that the speed is in tolerance
# label          units  format initial_value interval/event hst_flag  tolerance
TmrSpeedInTL    sec     1      0.0          MED           off        1.00
if SPEED_TL then (TmrSpeedInTL + 0.100[sec]) else 0[sec]

# Speed in tolerance delay timer
# label          units  format initial_value interval/event hst_flag  tolerance
SpeedInTLdlyTm sec     1      5.0          -              off        1.00
-

# Calculate the time that the torque is in tolerance
# label          units  format initial_value interval/event hst_flag  tolerance
TmrTorqueInTL   sec     1      0.0          MED           off        1.00
if Dyno_MD then (TmrTorqueInTL + 0.100[sec]) else 0[sec]

# Torque in tolerance delay timer
# label          units  format initial_value interval/event hst_flag  tolerance
TorqueInTLdlyTm sec     1      0.0          -              off        1.00
-

# Load bank requested load
# label          units  format initial_value interval/event hst_flag  tolerance
LdbnkReqLd      kw      1      -            -              off        1.00
-

$ end of REAL_VARIABLE section - start of INTEGERS

```

```
#####          INTEGER VARIABLES SECTION #####

# Number of separate phases to be controlled by the load bank
#label          units    initial_value interval hst_flag transition_event
#expression
phase           none     1             -         OFF         -
l[none]

$ end of INTEGER_VARIABLE section - start of LOGICALS

# *****
# Logical variables section
# *****
#

# Indicator of trouble with the load bank - use if feedback bits are wired
#label          true_event false_event true_desc    false_desc  int/event  hst_flag
LBTrouble      -           -           TROUBLE      OK           FAS        OFF
#!ldbnk1_air_ok || !ldbnk1_blwr1_sts || !ldbnk1_blwr2_sts || !ldbnk1_blwr3_sts || !ldbnk1_ovrtmp_ok
-

# Indicator of whether to use the load bank
#label          true_event false_event true_desc    false_desc  int/event  hst_flag
UseLB          -           -           USE          NOTUSE      SLO        OFF
ON

# Indicates whether the master load switch is on -
# Should be set to false in an emergency is detected
#label          true_event false_event true_desc    false_desc  interval
#Mstr_load -     -           MLS_ON      MLS_OFF     -
#-
#ldbnk_enbl && ldbnk_ctrl && !LBTrouble

# Indicates whether the load increment should be used
#label          true_event false_event true_desc    false_desc  interval
Ldbnk_5kw_Vld  -           -           OK          OFF         -
-

#label          true_event false_event true_desc    false_desc  interval
```



Ldbnk_10kw_1_Vld	-	-	OK	OFF	-
-					
#label	true_event	false_event	true_desc	false_desc	interval
Ldbnk_10kw_2_Vld	-	-	OK	OFF	-
-					
#label	true_event	false_event	true_desc	false_desc	interval
Ldbnk_25kw_Vld	-	-	OK	OFF	-
-					
#label	true_event	false_event	true_desc	false_desc	interval
Ldbnk_50kw_Vld	-	-	OK	OFF	-
-					
#label	true_event	false_event	true_desc	false_desc	interval
Ldbnk_100kw_1_Vld	-	-	OK	OFF	-
-					
#label	true_event	false_event	true_desc	false_desc	interval
Ldbnk_100kw_2_Vld	-	-	OK	OFF	-
-					
#label	true_event	false_event	true_desc	false_desc	interval
Ldbnk_100kw_3_Vld	-	-	OK	OFF	-
-					
#label	true_event	false_event	true_desc	false_desc	interval
Ldbnk_200kw_1_Vld	-	-	OK	OFF	-
-					
#label	true_event	false_event	true_desc	false_desc	interval
Ldbnk_200kw_2_Vld	-	-	OK	OFF	-
-					
#label	true_event	false_event	true_desc	false_desc	interval
Ldbnk_200kw_3_Vld	-	-	OK	OFF	-
-					
#label	true_event	false_event	true_desc	false_desc	interval

```

Ldbnk_500kw_1_Vld      -      -      OK      OFF      -
-

#label      true_event  false_event  true_desc  false_desc  interval
Ldbnk_500kw_2_Vld      -      -      OK      OFF      -
-

# Calculate if the speed has been in tolerance long enough
# label      true_event  false_event  true_desc  false_desc  interval
SpeedInTL    e_SpdInTL    e_SpdOutTL    IN      OUT      FAS
if (SPEED_RF == SPEED_TR) && (TmrSpeedInTL >= SpeedInTLDlyTm) && \
  ((EngCtrlMode == 4[none]) || (EngCtrlMode == 5[none] )) \
  then ON else OFF

# Calculate if the torque has been in tolerance long enough
# label      true_event  false_event  true_desc  false_desc  interval
TorqueInTL   e_TrqInTL   e_TrqOutTL   IN      OUT      FAS
###if(( HBM_TORQUE_RF == HBM_TORQUE_TR ) && (TmrTorqueInTL >= TorqueInTLDlyTm) && \
if(( TORQUE_RF == TORQUE_TR ) && (TmrTorqueInTL >= TorqueInTLDlyTm) && \
  ((EngCtrlMode == 1[none]) || (EngCtrlMode == 2[none] ))) \
  then ON else OFF

#label      true_event  false_event  true_desc  false_((desc  interval
UseRestoredVals -      -      TRUE      FALSE      -
-

$ end of LOGICAL_VARIABLE section - start of PRE-EXISTING VARIABLES

##### PRE-EXISTING VARIABLES SECTION #####
#Sample: #label      process_interval or event_name
#Sample: computed expression

Dyno_OL      FAS
if( (EngCtrlMode == 1[none]) || (EngCtrlMode == 2[none] ) ) \
  then DynoFdFrwrdd else Dyno_OL
    
```

\$ end of PRE-EXISTING VARIABLE section - start of STRINGS

```
##### STRING VARIABLES SECTION #####
#Sample: #label          initial_value          event/interval  hst_flag
#Sample: ar_string      '-'                  -              OFF
#Sample: -
```

```
LdbnkCtrlDesc  '' - OFF
-
```

\$ end of STRING_VARIABLE section - start of COMPUTED STATUS

```
##### COMPUTED STATUS SECTION #####
```

```
LBTrouble  SLO
if LBTrouble then RED else NORMAL
```

```
Mstr_load  SLO
if !Mstr_load then RED else NORMAL
```

\$ end of COMPUTED-STATUS section - start of EVENTS

```
# *****
# Events section
# *****
```

```
##### EVENTS SECTION #####
```

```
# Event that enables changes in load
# Set By:test procedure
ChangeLoadEv
```

```
# Event that sets load to zero (opens all relays)
# Set By:test procedure
```



```
ClearLoadEv

# Event that freezes load relays at present load setting
# Set By:test procedure
FreezeLoadEv

# Restores load value to frozen value
# Set By:test procedure
RestoreLoadEv

# Resleases load control program
LBC_RealRels

$ end of EVENTS section
```

Appendix G. Event Response File

```

#*****
#
#           er_specs.multi
#
#*****

@REG_NAME
    ER_MULTI

#*****
#
#  If the speed is in tolerance, then stop changing the load
#  switch settings and start using the AVR bias control
#
#*****

@INPUT_EVENT
    e_SpdInTL

@IF_TRUE
    Dyno_MD
    "EngCtrlMode == 5[none] || EngCtrlMode == 4[none]"
    "SPEED_TR >= 725[rpm]"

# Set Dyno to open loop at present closed loop command so that it does not
# hunt while it has no authority to change the load bank settings.
# The dy command does not allow a variable to be used as a target value
# so use svar to set the _OL value and the _MD

@PASS_SCRIPT
    svar Dyno_OL Dyno_CM
    reset_int_term LdbnkErr
    u_mode c LdbnkErr
    u_gains LdbnkErr -2 -.1 -.05

@PASS_PARAMETERS
    Dyno_MD    OFF
    LdbnkCtrlDesc 'Freeze'

```

```

@PASS_OUTPUT_EVENT
  FreezeLoadEv

@END

#*****
#
#  If the torque is in tolerance, then start using the AVR bias control
#
#  The dyno is using feedfowared only control so it should stay in closed loop
#
#  Adjust the speed check if the alternator will be used at idle speed
#
#*****

@INPUT_EVENT
  e_TrqInTL

@IF_TRUE
  "EngCtrlMode == 1[none] || EngCtrlMode == 2[none]"
  "SPEED_TR >= 725[rpm]"

@PASS_SCRIPT
  reset_dyno_int
  reset_int_term LdbnkErr
  u_mode C LdbnkErr
  u_gains LdbnkErr -.1 -.05 -0

@PASS_PARAMETERS
  LdbnkCtrlDesc 'Freeze'

@PASS_OUTPUT_EVENT
  FreezeLoadEv

@END

#*****

```

```

#
# If the speed is out of tolerance, then start changing the load
# switch settings and stop using the AVR bias control
#
#*****

@INPUT_EVENT
    e_SpdOutTL

@IF_TRUE
    "EngCtrlMode == 5[none] || EngCtrlMode == 4[none]"

@PASS_SCRIPT
    u_target o LdbnkErr 0
    u_mode o LdbnkErr

@PASS_PARAMETERS
    Dyno_MD    ON
    LdbnkCtrlDesc 'Loading'

@PASS_OUTPUT_EVENT
    ChangeLoadEv

@END

#*****
#
# If the torque is out of tolerance, then stop using the AVR bias control
#
#*****

@INPUT_EVENT
    e_TrqOutTL

@IF_TRUE
    "EngCtrlMode == 1[none] || EngCtrlMode == 2[none]"

@PASS_SCRIPT
    u_target o LdbnkErr 0
    
```

```
u_mode o LdbnkErr

@PASS_PARAMETERS
  Dyno_MD      ON
  LdbnkCtrlDesc 'Loading'

@PASS_OUTPUT_EVENT
  ChangeLoadEv

@END

#*****
#
#  Speed safety - if the engine has been running at high speed too long
#  then set the max speed back to 1800
#
#  Implement this logic according to the alternator manufacturer
#
#*****

@INPUT_EVENT
  e_SpeedOvr

@PARAMETERS
  max_spd 1800[rpm]
  max_dyno_spd 1800[rpm]

NOTIFY 'Above 1800rpm for 5 mins.  Now MUST stay below 1800 for minimum 1 min'

@OUTPUT_EVENT
  idle_mode

@END
```

```

#*****
#
# Speed safety - if the engine has not been running at high speed for a
# while then set the max speed 2150
#
# Implement this logic according to the alternator manufacturer
#
#*****

@INPUT_EVENT
    e_SpeedUndr

@PARAMETERS
    max_spd 2150[rpm]
    max_dyno_spd 2150[rpm]

    NOTIFY 'OK to go back above 1800rpm'

@END

#*****
#
# When Dyno_CM gets above 0, we need the load bank - implement in limit specs
# Make sure status is ok and turn on the enables and set the
# change load event. If status not ok, set the idle mode event
#
#*****

@INPUT_EVENT
    e_DynoNeed

@IF_TRUE
    !LBTrouble

@PASS_SCRIPT
    reset_dyno_int 0
    reset_int_term LdbnkErr

@PASS_PARAMETERS
    
```

UseLB ON

```
@PASS_PARAMETERS
  LdbnkCtrlDesc 'Loading'
```

```
@PASS_OUTPUT_EVENT
  ChangeLoadEv
```

```
@FAIL_OUTPUT_EVENT
  idle_mode
```

@END

```
*****
#
# If we're not asking for load then turn off the AVR control - implement in
# limit specs
#
*****
```

```
@INPUT_EVENT
  e_NoDyno
```

```
@SCRIPT
  u_target o LdbnkErr 0
  u_mode o LdbnkErr
  reset_int_term LdbnkErr
```

@END

```
*****
#
# Note string descriptions for load bank control
#
*****
```

```
@INPUT_EVENT
  ChangeLoadEv
```

```

@IF_TRUE
  "EngCtrlMode == 5[none] || EngCtrlMode == 4[none]"

@PASS_SCRIPT
  svar Dyno_MD ON

@PARAMETERS
  LdbnkCtrlDesc 'Loading'

@SCRIPT
  u_target o LdbnkErr 0
  u_mode o LdbnkErr

@END

#*****

@INPUT_EVENT
  ClearLoadEv

@PARAMETERS
  LdbnkCtrlDesc 'Cleared/dumped'

@END

#*****

@INPUT_EVENT
  FreezeLoadEv

@PARAMETERS
  LdbnkCtrlDesc 'Freeze'

@END

#*****

```



```

@INPUT_EVENT
    RestoreLoadEv

@PARAMETERS
    LdbnkCtrlDesc 'Restore'

@END

#*****
#
#   When the control mode changes, reset the integrators.
#
#*****

@INPUT_EVENT
    EngCtrlModeT

@SCRIPT
    u_target o LdbnkErr 0
    u_mode o LdbnkErr
    reset_int_term LdbnkErr

@PASS_OUTPUT_EVENT
    ChangeLoadEv

@END

#*****
#
#   When the emergency event is received, disable the load bank
#
#*****

@INPUT_EVENT
    emergency

@PASS_PARAMETERS
    #label      value      delay
    
```

UseLB OFF 0[sec]

@END

```

#*****
#
# When the abort event is received, disable the load bank
#
#*****

```

@INPUT_EVENT abort_limit

```

@PASS_PARAMETERS
#label value delay
UseLB OFF 0[sec]

```

@END

```

#*****
#
# When the off_push event is received, disable the load bank
#
#*****

```

@INPUT_EVENT off_push

@IF_FALSE key_switch

```

@PASS_PARAMETERS
#label value delay
UseLB OFF 0[sec]

```

@END

#*****

```

#
# When the cell_push event is received, disable the load bank
#
# Implement this as desired
#
#*****

@INPUT_EVENT
  cell_sys_push

@IF_TRUE
  run_sns

@PASS_PARAMETERS
  #label      value      delay
  UseLB       OFF        0[sec]

@END

#*****
#
# When the run_push event is received, enable the load bank
#
#*****

@INPUT_EVENT
  run_on

@PASS_PARAMETERS
  #label      value      delay
  UseLB       ON         0[sec]

@END

```

```
#####  
#  
# Initialize settings when the engine starts  
#  
#####  
  
@INPUT_EVENT  
  spd_gt_400  
  
@PASS_SCRIPT  
  u_target o LdbnkErr 0  
  u_mode o LdbnkErr  
  /cyflex/bin/dy 0  
  
@PASS_OUTPUT_EVENT  
  ChangeLoadEv  
  
@PASS_PARAMETERS  
  UseLB ON  
  
@END  
  
#####  
#  
# END OF FILE  
#  
#####
```

Appendix H. Dyno Control Configuration

SPECS_VERSION

Version_1

```

#                               Control Specifications
#*****
#           Default Engine Control Mode
#
#           Codes as defined in controls.h:
#
# *       1       Dyno control dyno torque; throttle control speed
#         2       Dyno control net torque; throttle control speed
#         3       Dyno control other channel; throttle control speed
# *       4       Dyno control speed; throttle control gross torque
#         5       Dyno control speed; throttle control net torque
#         6       Dyno control speed; throttle control other channel
#*****

    5   #       Dyno control speed; throttle control net torque
#   1   #       Dyno control dyno torque; throttle control speed

#*****
#Ctrl_var label(12)           units (12)   fmt   hst   dsply   ramp_rate tolerance
    0       SPEED             rpm          1     1     1       10.0       10.0
    1       TORQUE            n_m          1     1     1       0.0       25.0

$END
#
#*****
#
#           User Control Variable Gains
#
#*****
# End the list of control variable gains with $END
#
# Ctrl_var           is the index into the CONTROL_GLOBAL array; user control
#                   loops start with ctrl_var = 3.
#

```

```

# Proportional    the proportional gain
#
# Integral        the integral gain
#
# Derivative      the derivative gain
#*****
# Ctrl_var        proportional    integral    derivative
#
$END

#*****
#
#   Dyno Dual Loop Control - For water brake dynos with inlet and outlet
#   restrictions that need to be switched between as a function of an
#   independent variable.
#
#*****

# Active    Threshold_value    Threshold_hysteresis    Switch_variable
#   0        135[n_m]          27[n_m]                  TORQUE

#*****
#
# ALTERNATOR CONTROLLER USE THIS SECTION FOR MULTI LOAD CONTROL
#
#*****

# Dyno controller is controller 0
# ctrlr no.  label (12)  units (12)  intvl  fmt  hst  dsply  ramp_rate
#   0        Dyno        pct        FAS    2    1    1    0

# Output channel
# Output type  Channel    Bias(Zero)  Span  Filter Constant
# RV           dyno_cmd   0          1    0.0

# Output Term Bounds
# Upper bound is very high so we can get higher output at
# low AVR voltage settings
# Lower Bound  Upper Bound
#   0          100
    
```

```

# Label for integral lower bound, $null means none
  $null

# Label for integral upper bound, $null means none
  $null

# Hysteresis
  0

# Command Map File
  $null

# Label for gain scaling, $null means none
  $null

# Feed Forward
# Label      Active      Gain
  DynoFdFrwr 1          1.0

# Local Command Input channel label
  $null

# Remote Sense channel label
  $null

#***** Dyno PID Gains Section *****
#
# Dyno controlling Speed - adjust as necessary
# Prop      Integ      Deriv
  -0.25     -0.25     0.0

# When dyno controlling torque, all done with feedforward and
# voltage biasing control loop

# Dyno controlling Dyno torque
# Prop      Integ      Deriv
  0.0       0.0       0

# Dyno controlling Net torque

```



```
# Prop      Integ      Deriv
# 0.0       0.0         0

# Dyno controlling Other channel
# Prop      Integ      Deriv
# 0         0         0

#
#***** end of Dyno Controller *****
```


Appendix I. Voltage Control Configuration

```

#*****
#
# This user loop is for AVR bias control
#
#*****

@USER_LOOP_CTRLER
# label          command          interval          open-loop
# root           control units    ramp rate
  LdbnkErr      pct              FAS              10

@CTRLER_FEEDBACK_VRBL
# label          closed-loop      error-term
#               ramp rate        tolerance
  LdbnkErr      0.1              .1

@CTRLER_INTEGRAL_BOUND_LABELS
# <lower_bound_label>    <upper_bound_label>
  LdbnkErrIntLB          LdbnkErrIntUB

@CTRLER_OUTPUT_BOUNDS
# <lower_bound>          <upper_bound>
  LdbnkErrOutLB          LdbnkErrOutUB

@CTRLER_GAINS
# proportional          integral          derivative
  -2.0                  -0.1           -0.05

@CTRLER_OUTPUT_CHAN
# AO <channel>          <zero_value>    <span_value>    <filter_constant>
  AO      22            -50             50              0.0

@INITIAL_CTRLER_STATE
# initial mode          initial state
  OPEN_LOOP            0[none]

$END

```